



November 14, 2005

LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

VIA HAND DELIVERY

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

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NOV 14 2005

PUBLIC SERVICE
COMMISSION

**Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company,
and Kentucky Utilities Company (Case No. 2000-095)
and
E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric
Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on November 14, 2005.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

Sincerely yours,

John Wolfram
Manager, Regulatory Affairs

Enclosures

Cc: Martha Morton, KPSC Division of Engineering

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Summary of Findings, No. 8

**“...the supplemental financial reports” of LG&E and KU “should be filed with the
Commission within 45 days of the close of the reporting period.”**

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

**“Twelve-month income statements and balance sheets. LG&E will separately
report gas and electric operations, and KU will separately report Kentucky
jurisdictional operations and other jurisdictional operations.”**

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending September 30, 2005, were separately filed with the Commission's Rates and Tariffs Division on November 14, 2005. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
At September 30, 2005
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Plant				
Utility Plant	101-106	\$ 3,633,302,965	\$ 3,154,310,578	\$ 478,992,387
Plus: Construction Work in Progress	107	155,070,772	140,313,974	14,756,798
Total Utility Plant		\$ 3,788,373,737	\$ 3,294,624,552	\$ 493,749,185
Less: Accumulated Provision for Depreciation	108,111	1,764,242,004	1,520,532,010	243,709,994
Net Utility Plant		\$ 2,024,131,733	\$ 1,774,092,542	\$ 250,039,191
Other Property and Investments				
Non-Utility Property	121	\$ 1,027,089	\$ -	\$ 1,027,089
Less: Accum Prov for Depr and Amortization	122	131,230	-	131,230
Investment in Subsidiary Companies	123.1	15,262,782	-	15,262,782
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	441,355	-	441,355
Special Funds	125-128	5,474,387	-	5,474,387
Total Other Property and Investments		\$ 22,074,383	\$ -	\$ 22,074,383
Current and Accrued Assets				
Cash	131	\$ 4,090,706	\$ 3,597,039	\$ 493,667
Special Deposits	132-134	13,336,142	11,726,736	1,609,406
Working Funds	135	94,873	83,424	11,449
Temporary Cash Investments	136	26,651	23,435	3,216
Customer Accounts Receivable	142	78,497,129	54,263,804	24,233,325
Other Accounts Receivable	143	4,177,428	3,644,263	533,165
Less: Accum Prov for Uncollectable Accts-Credit	144	1,439,933	1,256,155	183,778
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	28,620,424	25,436,116	3,184,308
Fuel	151	50,303,213	43,344,770	6,958,443
Plant Materials and Operating Supplies	154	23,704,205	20,510,839	3,193,366
Allowances	158.1	2,004,927	1,724,984	279,943
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	5,790,133	5,010,103	780,030
Prepayments	165	1,837,044	1,615,350	221,694
Interest and Dividends Receivable	171	38,970	34,267	4,703
Accrued Utility Revenues	173	38,302,000	31,830,000	6,472,000
Miscellaneous Current Assets -- Mark to Market	174	1,560,190	1,371,907	188,283
Total Current and Accrued Assets		\$ 250,944,103	\$ 202,960,882	\$ 47,983,221
Deferred Debits				
Unamortized Debt Expense	181	\$ 4,615,478	\$ 4,058,482	\$ 556,996
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	53,855,604	48,481,688	5,373,916
Preliminary Survey and Inventory	183	-	-	-
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	78,215,997	41,359,781	36,856,216
Unamortized Loss on Re-Acquired Debt	189	11,216,270	9,862,691	1,353,579
Accumulated Deferred Income Taxes	190	45,128,406	38,707,987	6,420,419
Total Deferred Debits		\$ 193,031,754	\$ 142,470,629	\$ 50,561,126
Total Assets and Other Debits		\$ 2,490,181,974	\$ 2,119,524,053	\$ 370,657,921

KENTUCKY UTILITIES COMPANY

Balance Sheet
At September 30, 2005
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 270,818,063	\$ 37,321,915
Preferred Stock Issued	204	40,000,000	35,155,200	4,844,800
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	15,000,000	13,183,200	1,816,800
Derivative Cumulative Effect	214200	-	-	-
Capital Stock Expense	214	(594,394)	(522,401)	(71,993)
Retained Earnings	215-216	680,810,193	598,350,462	82,459,731
Unappropriated Undistributed Subsidiary Earnings	216.1	13,716,982	12,055,581	1,661,401
Total Proprietary Capital		<u>\$ 1,057,072,758</u>	<u>\$ 929,040,105</u>	<u>\$ 128,032,653</u>
Long Term Debt				
Bonds	221	\$ 312,296,950	\$ 274,471,543	\$ 37,825,407
Long Term Debt Marked to Market	221200	2,681,800	2,356,980	324,820
Long Term Debt To Associated Companies	233006	308,000,000	270,695,040	37,304,960
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		<u>\$ 622,978,750</u>	<u>\$ 547,523,563</u>	<u>\$ 75,455,187</u>
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	80,709,583	71,729,835	8,979,748
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		<u>\$ 80,709,583</u>	<u>\$ 71,729,835</u>	<u>\$ 8,979,748</u>
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	63,780,823.06	56,684,569	7,096,254
Notes Payable to Associated Companies	233	31,785,000	27,935,201	3,849,799
Accounts Payable to Associated Companies	234	58,140,236	-	58,140,236
Customer Deposits	235	16,664,505	15,904,728	759,777
Taxes Accrued	236	1,987,450	1,747,604	239,846
Interest Accrued	237	6,995,770	6,151,520	844,250
Dividends Declared	238	332,133	292,051	40,082
Matured Long Term Bonds/LTD Due in 1 Year	239	111,000,000	97,555,680	13,444,320
Tax Collections Payable	241	3,747,613	3,172,439	575,174
Miscellaneous Current and Accrued Liabilities	242	11,484,761	10,653,787	830,974
Total Current and Accrued Liabilities		<u>\$ 305,918,291</u>	<u>\$ 220,097,579</u>	<u>\$ 85,820,712</u>
Deferred Credits				
Customer Advances for Construction	252	\$ 1,546,277	\$ 1,531,172	\$ 15,105
Accumulated Deferred Investment Tax Credits	255	2,530,498	2,116,838	413,660
Other Deferred Credits	253	26,138,074	23,865,667	2,272,407
Other Regulatory Liabilities	254	39,643,430	33,878,878	5,764,552
Asset Retirement Obligation	230	21,885,940	18,830,007	3,055,933
Miscellaneous Long Term Liability Due to Associated Companies	234	-	-	-
Accumulated Deferred Income Taxes	281-283	331,758,372	284,559,109	47,199,263
Total Deferred Credits		<u>\$ 423,502,592</u>	<u>\$ 364,781,671</u>	<u>\$ 58,720,921</u>
Total Liabilities and Other Credits		<u>\$ 2,490,181,974</u>	<u>\$ 2,133,172,753</u>	<u>\$ 357,009,221</u>
Adjustment to Balance		\$ -	\$ 13,648,700	\$ (13,648,700)

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended September 30, 2005

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Operating Income				
Operating Revenues:				
Residential Sales	440	\$ 351,734,201	\$ 328,960,615	\$ 22,773,586
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		236,828,189	225,859,532	10,968,657
Large (or Ind) - Industrial & Mine Power		252,743,943	240,587,610	12,156,333
Public Street and Highway Lighting	444	8,082,463	7,862,138	220,325
Other Sales to Public Authorities	445	74,330,505	70,059,554	4,270,950
Total Sales to Ultimate Consumers		\$ 923,719,301	\$ 873,329,450	\$ 50,389,851
Sales for Resale	447	199,375,131	104,913,136	94,461,995
Total Sales of Electricity		\$ 1,123,094,432	\$ 978,242,585	\$ 144,851,846
Less: Provision for Refund	449.1	(1,430,344)	(1,800,779)	370,435
Total Revenues Net of Provision for Refund		\$ 1,124,524,775	\$ 980,043,364	\$ 144,481,411
Other Operating Revenues:				
Miscellaneous Service Revenues	451	1,480,334	1,453,024	27,310
Rent from Electric Property	454	2,224,687	2,070,967	153,720
Other Electric Revenues	456	33,402,505	31,465,386	1,937,119
Total Other Operating Revenues		\$ 37,107,527	\$ 34,989,378	\$ 2,118,149
Total Operating Revenue		\$ 1,161,632,302	\$ 1,015,032,742	\$ 146,599,560
Operating Expenses:				
Operation Expenses	401	\$ 735,180,752	\$ 633,204,265	\$ 101,976,487
Maintenance Expenses	402	78,526,953	68,822,724	9,704,229
Depreciation Expense	403	108,882,397	95,055,241	13,827,156
Amortization of Limited-Term Electric Plant	404	5,827,579	5,102,404	725,175
Regulatory Credits	407	(1,584,662)	(1,363,401)	(221,261)
Taxes Other than Income Taxes	408.1	16,082,159	14,282,366	1,799,793
Income Taxes - Federal	409.1	45,663,493	Total Income Taxes 58,610,854	9,721,395
Income Taxes - State	409.1	10,471,192		
Provision for Deferred Income Taxes	410.1	49,872,316		
Provision for Deferred Income Taxes - Credit	411.1	(37,674,751)		
Accretion Expense	411.1	1,366,617	1,175,800	190,817
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(1,108,364)	(953,607)	(154,757)
Total Utility Operating Expenses		\$ 1,011,505,681	\$ 873,936,646	\$ 137,569,035
Net Utility Operating Income		\$ 150,126,621	\$ 141,096,096	\$ 9,030,525

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended September 30, 2005

Title of Account	No.	Total	KU Retail	Other
Column A	Col. B	Column C	Column D	Column E

Other Income and Deductions are not separated on a jurisdictional basis.

Other Income and Deductions				
Total Other Income		\$	8,459,582	
Total Other Income Deductions			1,507,245	
Total Taxes on Other income and Deductions			2,574,596	
Net Other Income and Deductions		\$	4,377,741	
Interest Charges				
Interest on Long Term Debt	427	\$	23,177,538	
Amortization of Debt Discount and Expense	428		2,928,522	
Amortization of Loss on Re-Acquired Debt	428.1		-	
Amortization of Premium on Debt - Credit	429		-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-	
Interest on Debt to Associated Companies	430		604,553	
Other Interest Expense	431		2,178,321	
Allowance for Borrowed Funds Used During Construction	432		(6,680)	
Net Interest Charges		\$	28,882,253	\$ 25,326,102
Cumulative Effect of Accounting Change, Net of Tax		\$	-	
Net Income		\$	125,622,109	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
12 Months Ending September 30, 2005

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	272,018,931	228,410,676	500,429,607
Small (or Comm.)	219,406,733	90,708,096	310,114,829
Large (or Ind.)	128,069,843	16,033,245	144,103,088
Public Street and Highway Lighting	6,597,911	-	6,597,911
Other Sales to Public Authorities	59,648,176	15,362,476	75,010,652
Rate Refunds	(2,136,441)	-	(2,136,441)
Total Sales to Ultimate Consumers	<u>683,605,153</u>	<u>350,514,493</u>	<u>1,034,119,646</u>
Sales for Resale	228,546,734	16,398,103	244,944,837
Forfeited Discounts	1,947,435	1,472,745	3,420,180
Transportation Revenue	-	5,711,042	5,711,042
Miscellaneous Service Revenues	1,188,458	58,899	1,247,357
Rent from Electric/Gas Property	2,804,124	371,805	3,175,929
Interdepartmental Rents	-	107,268	107,268
Other Electric Revenue	20,919,055	-	20,919,055
Other Gas Revenue	-	69,232	69,232
Total Operating Revenues	<u>939,010,959</u>	<u>374,703,587</u>	<u>1,313,714,546</u>
OPERATING EXPENSES			
Operation Expense	560,689,181	318,994,208	879,683,389
Maintenance Expense	61,161,074	11,026,636	72,187,710
Depreciation Expense	101,449,996	16,078,614	117,528,610
Amort. & Depl. of Utility Plant	4,724,591	1,468,123	6,192,714
Amor. of Property Losses, Unrecovered	-	-	-
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(820,231)	-	(820,231)
Taxes Other Than Income Taxes	14,413,444	4,633,055	19,046,499
Income Taxes - Federal	50,374,808	7,806,125	58,180,933
- State	8,469,571	2,251,116	10,720,687
Provision for Deferred Income Taxes	36,447,953	6,705,923	43,153,876
(Less) Provision for Deferred Income Taxes - Cr.	(37,736,832)	(10,491,391)	(48,228,223)
Investment Tax Credit Adj. - Net	(3,904,755)	(188,458)	(4,093,213)
Gain from Disposition of Allowances	(867,263)	-	(867,263)
Accretion Expense	690,084	-	690,084
Total Utility Operating Expenses	<u>795,091,621</u>	<u>358,283,951</u>	<u>1,153,375,572</u>
Net Utility Operating Income	<u>143,919,338</u>	<u>16,419,636</u>	<u>160,338,974</u>
TOTAL Other Income			2,522,075
TOTAL Other Income Deductions			2,935,288
TOTAL Taxes on Other Income and Deductions			(572,343)
Net Other Income and Deductions			<u>159,130</u>
INTEREST			
Interest on Long - Term Debt			31,346,102
Amort. of Debt Disc. and Expenses			402,109
Amortization of Loss on Reacquired Debt			1,034,329
Other Interest Charges			2,174,868
Total Interest Charges	<u>28,867,414</u>	<u>6,089,994</u>	<u>34,957,408</u>
Net Income			<u>125,540,696</u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2005

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,301,410,251	\$ 542,365,928	\$ 3,843,776,179
Construction Work in Progress	121,676,307	43,220,696	164,897,003
TOTAL UTILITY PLANT	3,423,086,558	585,586,624	4,008,673,182
Less: Accum. Prov. for Depr. Amort. Depl.	1,496,427,689	208,254,098	1,704,681,787
Net Utility Plant	1,926,658,869	377,332,526	2,303,991,395
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	80,698	-	80,698
Less: Accum. Prov. for Deprec. and Amort.	63,360	-	63,360
Other Investments	594,286	-	594,286
TOTAL Other Property and Investments	611,624	-	611,624
 CURRENT AND ACCRUED ASSETS			
Cash	4,675,172	1,022,089	5,697,261
Special Deposits	10,010,127	2,188,419	12,198,546
Working Fund	40,331	17,235	57,566
Temporary Cash Investments	41,693	9,115	50,808
Customer Accounts Receivable	59,835,280	23,686,682	83,521,962
Other Accounts Receivable	5,418,685	664,788	6,083,473
Less: Accum. Prov. for Uncollectible Acct.-Cr	694,915	275,093	970,008
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	26,713,295	5,840,075	32,553,370
Fuel Stock	28,977,496		28,977,496
Plant Materials and Operating Supplies	23,242,860	234,776	23,477,636
Stores Expense Undistributed	3,982,533	40,228	4,022,761
Gas Stored Underground - Current		106,821,443	106,821,443
Prepayments	1,978,701	432,585	2,411,286
Misc. Current & Accrued Assets	1,584,541	-	1,584,541
Interest and Dividends Receivable	18,480	4,040	22,520
Rents Receivable	4,907	1,073	5,980
Accrued Utility Revenues	38,473,000	4,126,000	42,599,000
TOTAL Current and Accrued Assets	204,302,186	144,813,455	349,115,641
 DEFERRED DEBITS			
Unamortized Debt Expenses	7,016,169	1,533,879	8,550,048
Other Regulatory Assets	62,343,833	18,049,314	80,393,147
Miscellaneous Deferred Debits	38,811,584	22,795,732	61,607,316
Unamortized Loss on Reacquired Debt	17,150,816	3,749,520	20,900,336
Accumulated Deferred Income Taxes	56,334,548	9,810,716	66,145,264
TOTAL Deferred Debits	181,656,950	55,939,161	237,596,111
 TOTAL Assets and Other Debits	<u>\$ 2,313,229,629</u>	<u>\$ 580,225,132</u>	<u>\$ 2,893,454,761</u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2005

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 348,894,850	\$ 76,275,574	\$ 425,170,424
Preferred Stock Issued	58,678,789	12,828,387	71,507,176
Other Paid - In Capital	32,828,677	7,177,022	40,005,699
Other Comprehensive Income	(10,019,762)	(2,190,526)	(12,210,288)
(Less) Capital Stock Expense	1,578,973	345,196	1,924,169
Retained Earnings	489,638,940	107,045,121	596,684,061
TOTAL Proprietary Capital	918,442,521	200,790,382	1,119,232,903
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	184,635,000	40,365,000	225,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	17,437,750	3,812,250	21,250,000
Bonds	471,273,862	103,030,138	574,304,000
TOTAL Long - Term Debt	673,346,612	147,207,388	820,554,000
OTHER NONCURRENT LIABILITIES			
Accumulated Provision for Pensions and Benefits	48,351,247	10,570,575	58,921,822
TOTAL OTHER Noncurrent Liabilities	48,351,247	10,570,575	58,921,822
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	46,441,857	10,153,143	56,595,000
Accounts Payable	137,772,157	30,119,821	167,891,978
Accounts Payable to Associated Companies	47,439,959	10,371,349	57,811,308
Customer Deposits	11,957,298	4,733,473	16,690,771
Taxes Accrued	2,318,247	506,816	2,825,063
Interest Accrued	4,077,027	891,322	4,968,349
Dividends Declared	620,651	135,687	756,338
Tax Collections Payable	989,902	216,413	1,206,315
Miscellaneous Current and Accrued Liabilities	6,341,119	1,386,299	7,727,418
TOTAL Current and Accrued Liabilities	257,958,217	58,514,323	316,472,540
DEFERRED CREDITS			
Customer Advances for Construction	559,952	9,021,116	9,581,068
Asset Retirement Obligations	10,764,274	-	10,764,274
Accumulated Deferred Investment Tax Credits	41,578,185	1,530,507	43,108,692
Other Deferred Credits	35,084,174	13,895,758	48,979,932
Other Regulatory Liabilities	48,159,699	4,647,331	52,807,030
Accumulated Deferred Income Taxes	356,490,332	56,542,168	413,032,500
TOTAL Deferred Credits	492,636,616	85,636,880	578,273,496
Electric/Gas adjustment to balance	(77,505,584)	77,505,584	
TOTAL Liabilities and Other Credits	<u>\$ 2,313,229,629</u>	<u>\$ 580,225,132</u>	<u>\$ 2,893,454,761</u>

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s
total operating revenues, operating and maintenance expenses and number of
employees.”**

The requested information, for the twelve-month period ending September 30, 2005, and
as of September 30, 2005, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected LG&E Energy Financial & Operating Numbers
Income Statement Numbers are TME September 30, 2005
Employee Number is as of September 30, 2005

	KU	LG&E
Total Operating Revenues	40.4%	46.2%
Total Operating and Maintenance Expenses	34.4%	41.3%
Number of Employees	27.2%	26.2%

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of September 30, 2005, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
LG&E Energy and Subsidiaries Employees by Payroll Assignment
As of September 30, 2005

LG&E Energy Corp	0
LG&E Energy Services Inc.	983
Kentucky Utilities Company	927
Louisville Gas & Electric Company	890
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	142
Western Kentucky Energy	460
CRC-Evans	0
Total LG&E Capital Corp	602
Total LG&E Energy Corporation and Subsidiaries	3,402

**E.ON AG, POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5 Year Average [Twelve Month Ended (TME) September]* which, for Kentucky Utilities, is 11 pages and, for Louisville Gas and Electric, is 3 pages. Except for the absence of a variance calculation and for a related explanation of variance, these reports are formatted identically to the Year-End 2000 Reports filed with the Commission on March 30, 2001, and the Year-End 2001 Reports filed with the Commission on February 14, 2002.

Those Year-End 2000 Reports were filed pursuant to *Summary of Findings No. 11* and *Appendix A: Service Quality and Reliability, No. 5* in the Commission’s Order in Case No. 2000-095.

Also, supplemental information on customer counts, requested by the Commission Staff, is provided with this TME September 2005 report.

Finally, an Excel file containing the information from the attached reports is included with the original document of this filing.

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	3rd Quarter Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
004	MORGANFIELD	800	17.73	2.68	0.676	0.050
005	EARLINGTON 12KV	929	108.24	102.25	1.469	1.705
006	GRAHAM	760	36.30	79.40	0.408	0.687
012	CORYDON	729	75.73	0.26	0.937	0.005
020	FINCHVILLE 1	414	40.84	51.32	0.294	0.484
023	MILLERSBURG	833	258.66	110.78	2.671	2.147
027	GREASY CREEK 12KV	543	138.69	231.31	2.011	2.585
028	LEXINGTON PLANT	3419	26.44	19.41	0.279	0.207
029	BROMLEY	991	122.50	543.48	0.629	2.343
031	LYNCH 7.2KV	617	126.85	415.72	0.752	2.949
032	HARLAN WYE 12KV	2015	129.01	83.92	0.637	1.803
060	LANSDOWNE SWITCHING	11391	149.62	143.80	1.149	2.062
064	BONNIEVILLE	386	395.93	15.55	4.201	0.140
067	CARROLLTON 4KV	2328	27.43	19.09	0.429	0.206
069	RICHMOND 12KV	8151	46.94	11.62	0.395	0.165
070	POCKET	199	24.42	453.14	0.255	2.467
072	DORCHESTER	1717	40.04	99.09	0.677	1.666
080	EVARTS	1226	111.29	307.34	1.099	3.426
084	SHARON	2206	60.56	126.73	0.720	2.275
090	RODBURN 12KV	606	107.24	134.18	0.614	1.503
091	KENTON	2700	39.96	63.44	1.244	0.974
093	LONDON	3397	101.12	111.48	0.846	1.361
100	GREEN RIVER STEEL	8	1.12	0.00	0.024	0.000
116	ST PAUL	2727	121.16	46.13	0.970	0.410
122	WEST CLIFF	1	0.00	0.00	0.000	0.000
124	MIDDLESBORO 1 12KV	2198	39.73	50.38	0.612	1.041
127	HAEFLING	1137	111.51	4.35	1.038	0.058
142	BEVIER	205	15.20	14.53	0.210	0.128
158	BOND	3243	91.75	145.23	1.637	2.062
159	WICKLIFFE	6	88.00	0.00	0.400	0.000
165	GHENT PLANT	1	0.00	0.00	0.000	0.000
175	FARMERS	742	88.45	169.92	0.701	0.857
176	LOUDON AVENUE	4693	45.54	63.92	0.586	0.741
195	BARLOW	1274	41.90	80.21	0.450	1.721
196	AMERICAN AVENUE	2541	26.51	10.93	0.304	0.139
197	EMINENCE	2688	45.01	63.67	0.376	0.807
198	SHELBYVILLE 12KV	2908	98.24	83.00	1.942	1.559
199	WINCHESTER	453	44.64	10.58	0.503	0.163
204	DANVILLE NORTH	2412	27.89	3.48	0.248	0.195
212	SIMMONS	39	50.92	5.00	0.512	1.000
213	BOONESBORO NORTH	0	0.00	0.00	0.000	0.000
220	TOYOTA NORTH	4	0.00	44.67	0.000	0.333
221	TOYOTA SOUTH	5	0.00	0.00	0.000	0.000

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	3rd Quarter Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
222	NAS	0	0.00	0.00	0.000	0.000
223	CARNTOWN	606	138.02	238.43	1.092	1.324
301	BIG STONE GAP	3766	82.59	111.04	1.001	2.261
310	DIXIANA	0	124.80	0.00	0.400	0.000
311	DWINA	296	199.88	174.10	1.004	1.497
312	CLINCH VALLEY	1263	153.50	53.09	1.572	0.568
314	HAMER 4KV	14	79.62	0.00	1.020	0.000
318	KEOKEE	119	44.53	106.85	0.653	1.191
321	OSAKA EAST	335	98.40	525.15	0.703	2.238
323	PENNINGTON GAP	380	5.49	61.21	0.046	1.157
324	PENDLETON	12	13.92	0.00	0.702	0.000
328	SANDY RIDGE 2	752	146.62	138.42	1.426	1.543
337	WISE	2983	74.91	139.29	0.887	1.859
338	NORTON EAST	1062	32.02	20.44	0.713	0.341
341	EXETER	159	34.40	101.75	0.187	2.030
342	ROCKY FORK	182	134.01	400.47	0.707	4.430
343	POOR VALLEY	2086	103.49	268.13	1.022	2.134
346	ST CHARLES 12KV	440	176.63	187.21	1.232	2.410
350	ROSE HILL	1518	135.63	189.09	1.042	0.968
351	VIRGINIA CITY	7	6.00	25.74	0.200	0.310
353	HERALD	0	105.63	0.00	0.437	0.000
356	BLACKWOOD	8	65.38	60.57	0.569	1.571
358	EAST STONE GAP	1846	54.85	139.14	0.722	2.503
359	TOMS CREEK NORTH	12	18.50	0.00	0.462	0.000
361	HAMBLIN	1417	93.32	246.50	1.188	3.484
362	GUEST RIVER	0	74.00	0.00	0.600	0.000
363	RACEWAY	1	24.21	0.00	0.292	0.000
364	CRITICAL FORK	6	122.93	433.00	0.533	2.000
365	WHITE OAK	211	78.16	108.64	0.669	0.610
367	BLACK CREEK 2	6	276.72	103.00	0.960	1.000
369	TOMS CREEK 2	0	6.00	0.00	0.200	0.000
370	APPALACHIA	1125	25.24	157.89	0.330	2.207
375	BENS BRANCH	0	0.00	0.00	0.000	0.000
376	ADDINGTON	388	98.90	307.98	0.665	3.808
379	ESSERVILLE	1012	33.27	34.18	0.528	0.369
380	BEAR BRANCH	26	32.17	43.68	0.246	1.136
381	ROARING FORK	54	88.90	391.11	1.029	4.115
382	FRANCO	2	0.00	0.00	0.000	0.000
383	LIPPS	2	0.00	185.00	0.000	1.500
385	STONEGA	7	58.93	0.00	0.653	0.000
400	FLORIDA TILE	466	66.94	11.13	1.313	0.117
401	WICKLIFFE CITY	636	97.75	144.19	0.557	1.466

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			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
402	ALEXANDER	2272	139.51	123.78	1.022	0.842
403	DAYHOIT	1106	60.96	473.65	0.878	3.807
404	HARRODSBURG NORTH	214	4.87	3.46	0.049	0.051
405	CENTRAL CITY SOUTH	1167	64.49	10.80	1.002	0.136
406	MOREHEAD WEST	1685	58.88	33.87	0.480	0.858
407	COLUMBIA SOUTH	1140	12.04	5.63	0.633	0.080
408	RUSSELL SPRINGS	1557	37.20	108.25	0.544	1.359
409	LEBANON SOUTH	1056	115.75	81.34	1.296	0.751
410	GREENVILLE NORTH	1805	58.00	12.25	0.976	0.205
411	AISIN	0	132.77	0.00	2.969	0.000
413	ALCOA MINERALS	65	0.00	141.77	0.000	0.800
415	GHENT	260	53.01	1.98	0.457	0.991
416	PARKER SEAL	2199	73.26	33.49	1.169	0.273
417	HARRODSBURG 3	1134	85.97	2.69	0.676	0.037
418	TEXAS GAS	0	0.00	0.00	0.000	0.000
419	DANIEL BOONE	107	225.31	68.94	1.614	1.071
421	DAWSON SPRINGS	732	15.57	95.32	0.263	2.589
425	FREDONIA	692	96.85	94.91	0.945	0.995
426	FREDONIA QUARRY 12KV	35	51.38	5.71	0.405	0.129
429	RICHMOND 2	529	11.55	8.02	0.148	0.181
430	BELL & ZOLLER	0	20.00	0.00	0.200	0.000
433	ROCKWELL	2864	84.78	233.12	1.385	5.053
435	BUNGE NO 1	0	134.00	0.00	0.600	0.000
437	MANNINGTON	178	260.77	48.11	3.055	0.829
438	MARION	936	19.26	9.17	0.394	0.098
439	SHAVERS CHAPEL	2368	137.55	41.61	1.079	0.495
440	MEXICO	247	18.33	21.15	0.279	1.005
441	WARSAW	1070	34.81	14.74	0.164	0.137
442	WEBCOAL	0	0.00	0.00	0.000	0.000
443	MADISONVILLE G E	2	43.00	0.00	0.200	0.000
444	SHAWNEE GAS 4KV	581	76.21	23.02	0.443	0.235
446	LANCASTER 1	1651	15.07	19.43	0.091	0.081
447	ONTON	354	256.92	66.55	1.518	1.255
448	OUTWOOD	1	76.63	0.00	0.675	0.000
449	SHUN PIKE	1303	119.86	79.95	1.484	1.028
451	DANVILLE INDUSTRIAL	229	3.57	49.04	0.154	0.685
453	PROVIDENCE	1	128.40	0.00	0.600	0.000
456	A O SMITH	1355	54.97	36.83	0.601	1.451
457	SENTRY	61	6.28	1.56	0.101	0.019
458	CHRISTIAN	216	46.18	12.57	0.514	1.098
463	REYNOLDS	4620	78.36	58.21	0.673	0.443
467	BEAVER DAM	1329	173.18	55.19	1.746	1.291
468	BEECH CREEK 1	419	78.73	166.80	0.974	1.346

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			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
472	CAMPBELLSVILLE 2	1025	17.10	2.51	0.405	0.041
473	METAL & THERMIT	516	102.71	62.14	1.199	1.034
475	UK SCOTT 12	0	0.00	0.00	0.000	0.000
476	OVERLAND SOUTH	0	20.80	0.00	0.200	0.000
478	WILLIAMSBURG SOUTH	2486	143.23	205.88	1.247	1.158
479	ECHOLS	359	98.35	220.71	0.933	1.302
480	GREENVILLE	1078	44.93	29.40	0.526	0.453
481	ISLAND	621	200.72	46.34	2.086	0.755
489	MARKLAND DAM	3	15.00	0.00	0.200	0.000
492	UNIONTOWN	730	10.66	2.11	0.203	0.026
493	BENHAM	0	0.00	0.00	0.000	0.000
494	WHITLEY CITY	648	142.61	30.48	1.876	0.246
496	CAMP BRECKNRIDGE	387	27.29	1.52	0.681	0.023
497	MUHLENBERG PRISON	747	69.90	82.54	0.861	1.546
498	SIXTH VEIN	825	257.24	31.48	2.178	0.433
499	KENTENIA	1387	123.38	568.83	0.688	2.508
500	FERGUSON SOUTH	0	21.68	0.00	0.405	0.000
501	DIAMOND	127	212.87	10.61	0.313	0.148
502	DIXON	465	126.61	75.41	1.243	0.929
503	ALVA	9	12.28	158.89	0.059	1.222
504	FOURMILE	133	110.99	263.25	1.376	3.235
506	PRIDE	34	0.50	5.00	0.011	0.067
507	WEST HICKMAN	2303	84.80	104.39	1.167	0.746
508	STURGIS 4KV	1768	177.68	25.70	0.884	0.289
509	STONEWALL	4465	105.06	70.47	1.561	0.918
510	AIRLINE RD 12KV	692	97.95	202.14	2.153	2.729
512	BUTLER	1093	53.29	187.96	0.435	2.165
513	WOODLAWN	888	27.96	119.74	0.255	1.102
514	WAVERLY	0	1.26	0.00	0.024	0.000
516	WEST HIGH STREET	353	18.99	22.53	0.279	0.200
517	BRUSH CREEK	93	139.85	483.71	1.280	3.714
519	CROCKETT	113	558.47	261.04	2.621	2.506
521	CRANKS CREEK EAST	0	61.94	0.00	0.513	0.000
522	VERSAILLES WEST	2299	81.89	47.47	0.696	0.689
525	OHIO NO 11	0	9.00	0.00	0.200	0.000
526	BELT LINE	3271	64.51	24.09	0.548	0.257
527	ELIZABETHTOWN 5	2131	59.80	31.43	0.557	0.371
528	BUNGE NO 2	0	19.40	0.00	0.200	0.000
529	LIBERTY ROAD	6637	83.60	25.69	1.121	0.186
530	MADISONVILLE WEST	0	51.00	0.00	0.400	0.000
531	MAYSVILLE MID	960	14.37	76.69	0.351	1.635
532	CLAYS MILL	6593	70.92	75.35	0.690	0.715
534	MANCHESTER	871	327.99	69.12	2.250	0.708

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			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
535	WESTVACO	0	0.00	0.00	0.000	0.000
536	WILLIAMSBURG	592	23.63	3.73	0.231	0.048
537	WAITSBORO	1456	55.94	110.69	0.687	1.974
538	STINKING CREEK	988	129.81	175.66	1.323	1.794
539	EWINGTON	486	8.49	8.24	0.119	0.291
540	OKONITE	723	56.43	3.94	0.605	0.040
542	RICHMOND INDUSTRIAL	22	60.48	2.32	0.756	0.045
545	RICHMOND SOUTH	3633	105.36	41.98	0.675	0.540
546	SOMERSET SOUTH	750	53.89	141.22	0.708	2.757
547	KUHLMAN	0	0.00	0.00	0.000	0.000
548	CIMARRON	11	1.29	0.00	0.200	0.000
549	BRYANT ROAD	6012	65.24	36.43	0.552	0.457
552	ELIZABETHTOWN INDUSTRIAL	601	28.82	12.42	0.353	0.185
555	DANIEL BRANCH	248	88.11	484.33	0.531	2.144
556	LEITCHFIELD EAST	589	11.24	23.55	0.210	0.232
557	HARLAN 4KV	1924	117.29	290.69	1.169	4.496
559	WARSAW EAST	176	0.00	0.92	0.000	0.014
560	CERRO-SALEM	0	0.00	0.00	0.000	0.000
561	MARY HELEN	0	0.00	0.00	0.000	0.000
562	MILLWOOD	550	95.40	11.35	0.571	0.127
563	SHANNON RUN	1194	137.96	170.15	0.992	1.240
564	BAILEY CREEK	318	0.28	216.44	0.003	2.985
565	SOMERSET GE	8	0.65	0.00	0.247	0.000
566	HOPEWELL	2985	65.40	94.09	0.767	1.347
568	EARLINGTON	577	8.22	64.55	0.580	1.148
569	CYNTHIANA SOUTH	700	63.00	154.14	1.000	0.996
570	BURNSIDE	671	116.10	90.07	2.248	2.179
571	CENTRAL CITY	1787	30.22	20.08	0.624	0.266
573	WAYNESBURG	619	73.28	371.45	0.749	3.477
574	MARION SOUTH	1371	117.64	11.74	1.314	0.150
575	DEER BRANCH	276	326.61	277.90	1.928	4.690
576	GREENVILLE 12KV	1816	95.25	73.12	0.976	0.804
577	BLACK MOUNTAIN	6	228.75	452.50	0.550	1.250
579	DAWSON INDUSTRIAL	394	12.78	51.09	0.245	1.128
580	BUENA VISTA	1583	41.06	132.43	0.416	1.563
581	CLINTON 12KV	988	140.12	397.94	1.297	2.754
582	DANVILLE 1 12KV	1835	17.50	13.70	0.314	0.104
583	DAYS BRANCH	0	81.00	0.00	0.200	0.000
584	YELLOW ROCK NORTH	82	248.39	12.49	0.675	0.127
585	SCHOLLS	180	1.98	13.41	0.017	0.118
586	HARRODSBURG 1	963	3.07	96.88	0.051	0.231
587	KY STATE HOSPITAL	868	94.33	9.73	1.229	0.116

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588	SHELBYVILLE SOUTH	3159	11.88	96.06	0.187	2.779
589	MOUNT VERNON	1901	40.43	10.86	0.746	1.084
590	DANVILLE WEST	30	5.69	72.00	0.223	1.000
591	LOCKPORT	1156	59.05	143.78	0.557	1.218
592	PINE HILL	533	100.57	233.67	0.835	1.391
594	RADCLIFF SOUTH	1600	46.44	237.88	0.802	2.347
595	MACKVILLE	188	98.44	64.88	0.632	0.679
596	PERDUE	27	171.40	61.57	2.313	1.005
597	CLARKSON	651	6.63	1.27	0.050	0.017
600	SHADRACK	1321	91.13	174.17	0.565	1.093
601	DARK HOLLOW	1123	88.43	107.31	0.682	0.648
602	MELDRUM	1457	671.28	522.66	6.930	3.432
604	NEW HAVEN	926	17.38	127.21	0.285	1.260
605	ROGERSVILLE	2199	68.73	205.47	0.896	1.549
606	FORESTERS CREEK	0	24.00	0.00	0.200	0.000
607	ASHLAND PIPE	2945	66.12	15.78	0.815	0.782
608	VINE GROVE	1238	92.13	55.44	0.708	1.158
609	DELAPLAIN	113	29.23	7.47	0.232	0.060
610	MORGANFIELD CITY 4KV	1097	18.99	10.38	0.257	0.131
611	HORSE CAVE	2893	124.28	328.15	0.836	3.913
613	TUNNEL HILL	399	266.74	67.31	1.432	1.380
615	VALLEY	1	75.20	0.00	0.600	0.000
616	PROVIDENCE EAST	1	38.20	0.00	0.400	0.000
617	IBM	3636	31.27	158.74	0.466	2.796
618	NELSON	325	353.28	129.23	2.201	1.961
619	BARDSTOWN CITY	0	76.40	0.00	0.400	0.000
620	MADISONVILLE EAST	23	13.16	0.00	0.252	0.000
621	VILEY ROAD	5009	94.90	55.44	0.806	0.583
622	WEBCOAL 2	0	0.00	0.00	0.000	0.000
627	SHAKERTOWN	362	20.06	39.61	0.260	0.563
629	JACKS CREEK	0	7.00	0.00	0.400	0.000
632	APPOLO	0	279.80	0.00	3.400	0.000
633	BOONE AVENUE	4118	50.76	93.67	0.789	1.367
634	FAIRFIELD	1258	145.74	854.80	0.910	4.325
635	DYCUSBURG	108	51.53	46.95	0.715	1.021
636	ELIZABETHTOWN WEST	1257	32.87	9.73	0.316	0.142
637	CROSSROADS	91	226.65	334.20	1.658	3.782
638	LA GRANGE PENAL	1049	50.23	33.39	0.591	0.319
639	LAWRENCEBURG 12KV	5085	102.36	113.37	0.844	0.865
640	ZION	872	56.43	43.06	1.364	1.253
641	BEAVER DAM NORTH	729	99.39	69.76	1.412	1.204
642	UNION UNDERWEAR	1184	110.80	350.54	1.014	4.310
643	BEECHMONT	711	50.58	27.96	0.609	0.725

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Kentucky Utilities Company

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644	CHUNKLICK BRANCH	0	0.00	0.00	0.000	0.000
646	REED MINERALS	5	7.40	25.75	0.200	0.250
647	TAYLORSVILLE	1469	28.56	65.21	0.300	1.158
648	MORGANFIELD INDUSTRIAL	616	39.92	32.24	0.999	0.423
649	BEATTYVILLE 4KV	714	15.77	404.69	0.255	1.547
650	BLUEGRASS ORD 4 KV	0	0.00	0.00	0.000	0.000
651	ESTILL STONE CO	5	138.40	0.00	0.267	0.000
652	IRVINE	2238	105.91	236.20	1.088	2.039
653	DOZIER HEIGHTS	1567	33.64	108.49	0.422	1.355
655	CAMPBELLSBURG	976	136.39	31.80	1.170	0.388
656	TOTZ	92	75.61	15.46	0.830	0.217
658	IBM NORTH	0	0.00	0.00	0.000	0.000
659	G E LAMP WORKS	807	27.91	8.42	0.201	0.168
660	HUGHES LANE	804	143.19	433.10	1.480	4.539
661	ASHBY ELECTRIC	0	47.80	0.00	0.400	0.000
662	LEXINGTON WATER COMPANY 4KV	5504	174.19	20.90	1.481	0.359
663	CORPORATE DRIVE	36	45.50	9.44	0.200	0.125
664	RACE STREET 4KV	2786	38.92	62.93	0.359	0.801
665	POWDERLY	762	54.47	64.07	0.867	2.293
666	OXFORD	2018	58.13	7.30	0.707	0.078
667	HALEY	1267	139.31	452.34	0.970	3.362
669	GEORGETOWN 4KV	5138	68.86	32.00	0.351	0.427
670	FORKS OF ELKHORN	1180	248.43	335.80	1.437	2.562
671	EDDYVILLE PRISON	163	89.48	26.36	0.819	0.172
673	SALEM	744	84.01	61.92	1.032	0.982
677	WILMORE 12KV	2385	179.65	263.19	1.685	2.247
678	BOONESBORO	27	58.91	284.05	0.325	1.045
679	JOSEPH	0	36.00	0.00	1.000	0.000
680	WINCHESTER WATER	613	102.49	26.09	0.838	0.299
681	MUNFORDVILLE	1229	81.61	222.74	0.627	2.149
682	CENTERTOWN SOUTH	286	80.36	1.73	0.788	0.028
683	MOREHEAD 4KV	1962	59.50	31.45	0.747	0.239
686	CARLISLE 4KV	2675	52.33	30.10	0.620	0.441
687	RED HOUSE	1402	56.68	64.79	0.515	0.437
689	CLAY - KU	849	106.53	237.25	0.719	1.152
690	CYNTHIANA 4KV	3604	75.80	66.17	0.770	0.487
691	CLOVERLICK	773	123.57	15.44	0.736	0.156
692	MAYSVILLE EAST	998	7.50	37.34	0.085	1.191
693	STRINGTOWN	12	15.55	0.00	0.345	0.000
694	PEPPER PIKE	1586	267.27	205.88	1.188	2.099
695	ROGERS GAP	1646	61.07	211.97	0.425	1.452
696	WEDONIA	1562	21.94	22.25	0.172	0.245

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
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Kentucky Utilities Company

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697	MAYSVILLE WEST	1101	12.47	58.06	0.290	1.747
698	RADCLIFF	1840	86.03	170.47	1.055	2.310
699	BORG-WARNER	437	52.26	70.17	0.747	1.196
701	LAWRENCE	98	53.68	148.46	0.512	1.049
702	MANITOU	408	84.76	4.34	0.683	0.045
703	CRESCENT	0	0.00	0.00	0.000	0.000
704	MANCHESTER SOUTH	1324	274.49	38.21	1.354	0.408
705	OWENTON	1313	48.61	37.40	0.451	0.265
707	CAWOOD	1083	158.04	873.40	1.004	4.208
708	CLAXTON	207	133.63	147.38	0.900	2.690
710	KENTUCKY RIVER	342	274.35	140.55	2.726	1.310
711	HIGHSPLINT	0	104.80	0.00	1.400	0.000
712	EAST DIAMOND	661	93.44	142.87	0.977	1.657
715	GARDNER	0	0.00	0.00	0.000	0.000
716	HIGBY MILL 12KV	6414	67.88	186.86	0.823	1.334
717	JOYLAND	5978	81.96	54.73	1.052	0.988
718	POOLE	206	74.15	43.14	0.633	1.027
719	LEBANON INDUSTRIAL	0	78.00	0.00	0.200	0.000
720	MADISONVILLE SOUTH I	4	0.00	0.00	0.000	0.000
721	CARON	2152	19.12	185.47	0.266	1.680
722	PINEVILLE	2649	116.68	187.94	1.130	2.078
723	LEMONS MILL	994	120.74	2.03	1.129	0.032
724	SHELBYVILLE EAST	3620	41.41	43.47	0.563	1.479
725	ASHBYBURG PUMP	96	275.22	35.37	0.782	1.093
726	STANFORD NORTH	1228	14.24	26.25	0.270	0.568
727	SALT LICK	871	98.65	380.00	0.881	3.313
728	WINCHESTER INDUSTRIAL	23	13.81	0.00	0.215	0.000
729	PAINT LICK	508	20.35	165.91	0.154	1.157
731	ATOKA	1037	47.24	7.32	0.560	0.110
733	MID VALLEY SIMPSONVILLE	0	31.00	0.00	0.400	0.000
735	SCOTT STREET	1401	20.27	6.70	0.149	0.079
736	HARTFORD	1461	82.29	238.82	0.675	1.204
737	MOUNT STERLING 12KV	2835	40.22	93.12	0.584	1.774
738	EASTVIEW	1206	23.41	168.06	0.200	1.594
739	VINE STREET 4KV	889	26.74	40.25	0.356	0.357
741	WEBCOAL 3	0	0.00	0.00	0.000	0.000
742	SALVISA	630	13.08	87.84	0.126	0.751
743	DETROIT HARVESTER 4KV	2011	54.53	17.78	0.979	0.218
744	SHELBY CITY	1317	26.84	8.35	0.261	0.056
745	KUNKEL	679	128.65	17.98	1.264	0.155
746	CORNING HB 2.5 I	0	0.00	0.00	0.000	0.000
747	MIDWAY 12KV	2280	137.18	70.72	1.135	0.637
750	SOMERSET GE	0	0.00	0.00	0.000	0.000

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
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Kentucky Utilities Company

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751	SCIENCE HILL	740	50.46	107.98	0.596	1.121
753	FORESTDALE	1614	46.53	44.69	0.564	0.373
755	MADISONVILLE HOSPITAL	0	14.00	0.00	0.200	0.000
758	BARDWELL	35	80.81	7.00	0.935	0.033
759	RIO	433	62.11	114.93	0.652	0.571
761	YELLOW ROCK 2	0	0.00	0.00	0.000	0.000
762	HIGH BRIDGE 4KV	137	57.80	291.25	0.294	2.536
764	DAWSON 12KV	976	170.15	25.22	1.672	0.545
765	LIBERTY	1893	63.63	65.04	0.842	0.550
766	SYLVANIA 4KV	2429	19.80	13.93	0.407	0.242
767	ELIZABETHTOWN 2	4990	31.26	10.04	0.578	0.103
768	CAMPBELLSVILLE 1	3446	25.56	16.79	0.409	0.297
769	MOUNT TABOR	200	98.73	2.88	1.483	0.022
770	CROFTON	712	224.67	72.73	2.267	1.148
771	LIVERMORE	810	143.19	34.23	1.589	0.632
772	VERSAILLES	1123	50.20	27.48	0.284	0.220
773	AUGUSTA	823	42.56	18.69	0.519	0.797
774	HODGENVILLE 4KV	2641	110.46	56.39	0.686	0.532
775	CRAB ORCHARD	572	29.29	55.78	0.480	1.575
777	NEWTOWN	1489	58.67	73.02	0.428	0.861
778	EAST BERNSTADT	1025	45.98	75.13	0.611	1.252
779	SOMERSET 2	885	33.20	11.85	0.444	0.112
780	MIDDLESBORO 2 4KV	3700	44.11	65.59	0.567	0.728
782	MORTONS GAP	741	92.05	12.20	1.045	0.213
783	GREENSBURG	1321	25.08	29.83	0.381	0.911
784	COLUMBIA	1486	29.26	1.72	0.715	0.045
785	SPARTA	489	66.98	177.02	0.474	1.836
786	SIMPSONVILLE	1596	60.15	96.82	0.863	0.909
787	SEBREE	784	56.33	48.97	0.635	1.100
788	LEBANON	1135	41.97	18.21	0.684	0.263
790	DENHAM STREET	1290	61.27	160.58	0.717	0.956
791	BOSTON	1075	77.52	256.26	0.738	2.210
793	LEITCHFIELD	1401	36.39	28.75	0.399	0.219
794	WHITE PLAINS	768	476.81	672.49	3.464	2.969
795	CORBIN US STEEL	403	131.97	163.65	2.114	1.721
796	FALMOUTH 4 KV	0	0.00	0.00	0.000	0.000
797	CALHOUN	730	107.81	48.33	0.945	1.035
798	OWINGSVILLE	1206	17.56	20.93	0.243	0.799
799	HORSE CAVE INDUSTRIAL	82	239.08	357.32	1.344	1.758
800	PUCKETT CREEK	385	146.13	170.22	0.948	1.266
802	SOMERSET 1	896	26.72	15.00	0.389	0.139
803	NORTONVILLE	1317	238.25	87.10	2.564	1.670

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
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Kentucky Utilities Company

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805	CAMARGO	3645	130.73	55.88	1.621	1.623
807	FMC	1753	43.94	6.24	0.359	0.055
808	ASHLAND AVENUE	4006	70.91	27.94	0.743	0.362
809	ELIZABETHTOWN 3	2	0.00	0.00	0.000	0.000
810	HOLMES MILL	278	371.09	276.92	2.128	2.193
811	ELIZABETHTOWN 4	2014	136.91	36.94	0.690	0.457
815	RIVERVIEW	487	432.44	275.63	1.629	1.493
816	MCCOY AVENUE	2	0.00	0.00	0.000	0.000
817	DRAKESBORO	699	97.37	58.63	1.488	0.584
818	DAYTON-WALTHER	6	245.20	19.40	4.200	0.400
819	PARIS 12KV	2594	113.71	67.02	1.179	1.267
822	CEDAR BLUFF	92	186.16	114.93	1.153	2.874
823	SPINDLETOP	100	144.67	14.17	1.450	0.163
824	FLEMINGSBURG	1207	24.33	72.64	0.143	1.071
825	CORNING HB 2.5 I	0	0.00	0.00	0.000	0.000
826	SPRINGFIELD	1701	61.89	43.21	0.868	0.636
827	ST CHARLES	847	216.70	135.05	2.263	1.705
828	BARTON	6	47.96	0.00	0.660	0.000
829	RICHMOND EAST	4084	73.81	3.73	0.498	0.050
830	HOOVER I	2601	31.16	215.85	0.361	2.180
832	DONERAIL	1534	86.79	142.38	0.726	1.463
833	RICHMOND 3 4KV	86	66.18	0.00	1.284	0.000
834	DANVILLE E 4KV	4459	22.60	68.49	0.257	0.633
835	MINOR FARM	0	38.00	0.00	1.000	0.000
836	MOREHEAD EAST	4	35.73	0.00	0.267	0.000
838	VERSAILLES BYPASS	3078	36.92	44.34	0.303	0.495
839	WINCHESTER SOUTH	739	14.30	0.66	0.245	0.018
840	MID VAL CLRK 2.4	1	0.00	0.00	0.000	0.000
841	ROBBINS	639	284.49	510.47	1.031	2.110
842	CUMBERLAND	724	41.11	3.60	0.225	0.034
843	FARISTON	926	43.31	531.54	0.486	5.836
844	CORBIN EAST	2983	48.81	37.75	0.939	0.870
845	SONORA	1144	112.21	197.11	0.829	1.816
846	PARKERS MILL	6444	162.00	52.90	1.608	0.663
847	BUCHANAN	776	34.94	22.54	0.637	0.130
848	STANFORD	1343	47.53	67.58	0.445	1.182
849	BRODHEAD	781	22.62	32.37	0.313	0.137
850	MCKEE ROAD	1736	57.52	47.95	0.653	0.933
851	BARNHILL	25	172.29	0.00	0.943	0.000
852	KUTTAWA	522	16.16	126.39	0.177	1.449
853	LAKESHORE	4355	76.98	188.08	0.639	2.097
854	STAMPING GROUND	1070	247.14	285.30	1.317	2.609
855	HARROGATE	453	237.02	24.13	2.413	0.173

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Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
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Kentucky Utilities Company

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857	WACO	1216	11.55	11.71	0.116	0.188
858	EBENEZER	1	6.75	0.00	0.100	0.000
859	TURTLE CREEK	94	5.15	1106.17	0.062	3.890
860	HARRODSBURG 2	3145	49.93	74.48	0.639	0.877
861	SUNSET 1 4KV	83	257.39	0.00	1.297	0.000
862	EDDYVILLE	2067	103.89	98.46	0.963	1.535
863	PICADOME 4KV	3630	138.33	30.54	1.417	0.277
865	SUNOCO	253	12.68	23.51	0.145	0.826
866	GREENVILLE WEST	280	1.29	2.21	0.022	0.024
868	SOMERSET 3	2132	65.05	113.41	0.814	1.601
869	HANSON	1522	38.45	104.66	0.516	1.996
871	RICHMOND 4	43	17.83	2.49	0.260	0.054
872	SARDIS	557	112.96	55.43	0.893	0.519
873	MOORMAN	85	306.36	15.32	1.631	0.224
874	LEBANON WEST	1988	96.80	7.45	1.089	0.096
875	PROCTOR & GAMBLE	619	42.94	19.53	0.450	0.088
877	OVERLAND NORTH	0	0.00	0.00	0.000	0.000
879	VERDA	965	216.20	284.87	1.307	2.469
880	STRAIGHT CREEK	219	182.74	817.96	1.323	5.987
881	MILL CREEK - KU	657	247.67	349.63	1.534	3.314
882	CALLOWAY	1431	394.36	402.30	3.302	3.865
883	CATRONS CREEK	482	26.22	106.47	0.313	1.541
884	LANCASTER 2	718	4.82	30.01	0.177	0.487
885	KAWNEER	322	7.87	6.85	0.169	0.762
886	GATES RUBBER 2.4KV	0	0.00	0.00	0.000	0.000
887	MADISONVILLE NORTH	0	20.80	0.00	0.200	0.000
888	SPENCER CHEMICAL 2.4KV	30	42.61	47.31	1.067	1.346
889	GOODYEAR	0	0.00	0.00	0.000	0.000
891	HUNTERS BOTTOM	518	46.42	7.15	0.412	0.061
892	FIES CITY	18	60.00	0.00	0.200	0.000
893	THREE RIVERS ROCK	13	14.00	47.67	0.100	1.083
894	REVELO	1262	77.96	236.42	1.689	2.327
895	DOW CORNING	15	38.69	0.00	0.375	0.000
896	U K MED CENTER	0	21.50	0.00	0.100	0.000
897	LA GRANGE E 12KV 2	4333	47.34	21.77	0.779	0.206
898	TRAFTON AVENUE 4KV	3760	58.65	126.08	0.765	1.690
899	WILSON DOWNING	10197	44.63	24.50	0.674	0.481
999	BEDFORD RECC	901	57.03	63.87	0.367	0.289

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Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
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Louisville Gas & Electric Company

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AB	ASHBY	9366	75.06	177.16	1.466	2.449
AK	AIKEN	10503	106.47	212.74	1.156	1.606
AL	ALGONQUIN	196	6.33	36.99	0.280	1.242
AS	ASHBOTTOM	80	29.23	20.36	0.730	0.275
BB	BRANDENBURG	884	69.36	94.73	0.893	1.211
BI	BISHOP	4032	51.94	59.70	1.285	0.873
BK	BROOK	560	8.59	19.56	0.090	0.214
BR	BRECKENRIDGE	14341	84.83	168.11	1.032	1.751
BY	BLUEGRASS	1825	60.39	44.84	1.810	0.460
CA	CANAL	159	27.55	67.02	0.789	2.022
CB	CROP	2434	33.46	15.10	0.543	0.212
CF	CENTERFIELD	4551	128.50	217.20	1.057	1.550
CG	CAMPGROUND	1	0.00	123.00	0.000	1.000
CK	CLARKS LANE	906	31.32	50.06	0.214	0.379
CL	CLIFTON	9332	93.43	117.17	1.085	0.773
CN	CRITTENDEN	0	24.89	0.00	0.141	0.000
CO	COLLINS	4602	86.30	212.98	1.352	1.437
CR	CANE RUN	16	51.55	391.43	0.968	3.286
CT	CARTER	1278	14.84	8.29	0.159	0.097
CW	CRESTWOOD	6507	138.17	190.05	1.702	3.323
CY	CLAY	306	12.82	408.72	0.498	3.535
DA	DAHLIA	10502	105.91	118.84	1.321	0.884
DE	DEL PARK	79	3.81	54.70	0.215	1.030
DU	DUMESNIL	628	30.27	4.26	0.350	0.062
DX	DIXIE	9797	53.39	106.41	1.223	2.084
EI	EIGHT STREET	399	4.08	3.28	0.055	0.008
ET	ETHEL	11577	76.72	55.72	1.035	0.460
FA	FARNSLEY	8526	44.50	66.27	0.733	1.043
FC	FALLS CITY	1563	96.09	43.05	0.812	0.343
FH	FREYS HILL	6217	104.99	40.56	1.147	0.711
FL	FLOYD	131	17.92	2.48	0.574	0.076
FM	FAIRMOUNT	5818	98.81	165.48	1.509	1.588
FO	FORTY-FOURTH	889	67.30	35.45	0.484	0.153
FV	FERN VALLEY	11479	39.09	40.91	0.605	0.476
GA	GAULBERT	1440	41.82	72.46	0.418	0.491
GD	GRAND	1525	31.74	56.66	0.249	1.299
GI	GILLIGAN	1481	31.33	21.11	0.309	0.261
GL	GRADE LANE	7	0.00	0.00	0.000	0.000
GO	GOSS	1248	22.87	76.55	0.228	1.094
GR	GRADY	185	30.59	144.26	0.836	3.427
HA	HALE	1315	20.55	23.55	0.218	0.288
HB	HURSTBOURNE	9616	97.39	93.90	1.382	1.137
HC	HILLCREST	7686	95.62	109.12	1.017	0.767

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) September]
Including Supplemental Customer Number Data Requested by Commission Staff
Louisville Gas & Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	3rd Quarter Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
HE	HERMAN	2345	58.90	29.39	0.597	0.207
HI	HIGHLAND	11747	65.79	83.96	0.873	1.041
HK	HARRODS CREEK	7067	137.85	178.39	1.469	2.555
HL	HARMONY LANDING	2635	160.42	123.05	1.380	0.693
HN	HANCOCK	2296	17.72	133.17	0.256	0.725
IN	INTERNATIONAL	4342	86.58	38.21	1.277	0.367
JT	JEFFERSONTOWN	5576	85.17	92.91	0.778	0.758
KC	KNOB CREEK	0	0.03	243.00	0.000	1.000
KE	KENWOOD	7701	66.98	59.37	1.616	0.668
LG	LOGAN	2010	21.14	29.92	0.206	0.300
LN	LYNN	2196	23.95	12.01	0.286	0.169
LO	LOCUST	5087	98.41	123.90	1.116	1.411
LS	LYNDON SOUTH	4774	137.77	126.05	1.377	1.461
LY	LYNDON	6331	96.66	96.76	1.357	1.511
MC	MILL CREEK	3542	116.16	73.06	1.658	0.897
MD	MADISON	134	13.92	121.15	0.197	2.048
MG	MAGAZINE	1939	36.58	162.67	0.579	2.351
MK	MANSICK	8811	98.08	113.49	1.525	2.178
ML	MUD LANE	10775	76.77	106.10	1.270	1.238
MU	MULDRAUGH	185	11.82	391.24	0.087	4.020
NA	NACHAND	12156	49.30	87.32	0.617	0.743
OK	OKOLONA	6133	37.39	48.26	0.638	0.508
OR	ORMSBY	1282	17.14	44.11	0.273	0.728
OX	OXMOOR	6381	90.10	44.62	1.304	0.741
PI	PIRTLE	1601	12.52	288.88	0.231	2.676
PL	PLEASURE RIDGE	7162	57.73	48.87	1.079	0.607
PR	PADDYS RUN	22	25.95	327.75	1.029	0.750
PV	PLAINVIEW	5872	62.83	95.01	0.683	1.450
SE	SEVENTH STREET	1975	30.58	142.05	0.476	1.290
SH	SHIVELY	6309	45.91	125.87	0.996	1.575
SK	SKYLIGHT	972	184.33	648.16	1.289	3.074
SM	SEMINOLE	9737	54.10	117.46	1.255	1.948
SN	SHAWNEE	2235	30.14	140.17	0.368	1.723
SO	SOUTHERN	4463	37.29	43.03	0.366	0.571
SP	SOUTH PARK	4755	75.20	56.99	1.053	0.661
SV	SHEPHERDSVILLE	1484	52.98	294.73	1.281	1.981
SW	STEWART	10045	61.52	123.84	0.734	1.475
SY	SMYRNA	9433	58.04	177.94	0.741	1.379
TA	TAYLOR	11772	128.52	153.44	1.189	1.487
TE	TERRY	7418	61.37	66.72	1.360	1.678
VE	VERMONT	852	27.45	20.50	0.487	0.153
WE	WESTERN	2844	41.50	40.25	0.468	0.260

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Sub	Sub Name	3rd Quarter Customers	SAIDI		SAIFI	
			5-Year Avg. TME Sept 2000-2004	TME September 2005	5-Year Avg. TME Sept 2000-2004	TME September 2005
WH	WHAS	1400	80.37	130.73	0.909	1.101
WO	WORTHINGTON	7596	0.00	214.62	0.000	1.741
WP	WEST POINT	522	189.38	155.58	1.508	3.463
WS	WATERSIDE	651	66.56	526.07	0.592	2.238
WT	WATTERSON	15249	83.20	101.16	1.572	1.414